

Third Taxing District

Report to Electors

Annual Meeting, March 23, 2015
The Marvin, 60 Gregory Blvd., East Norwalk 06855
7:00pm

Charles L. Yost, Commission Chairman
David L Brown, Commissioner
Debora Goldstein, Commissioner

Jim Smith, General Manager
Dr. Michael Intrieri, District Treasurer
Ronald Scofield, District Clerk



Introductions & Acknowledgements





Introductions & Acknowledgements

Electric Dept. Finances

District Budget

Thank you for coming this evening.

Your Elected Officials	<u>Role</u>	<u>Elected</u>	<u>Term Expires</u>	Term of Office
David L. Brown	Commissioner	November 1997 November 2003 November 2009	November 2003 November 2009 November 2015	6 Years
Charles L. Yost	Commissioner	November 2011	November 2017	6 Years
Debora Goldstein	Commissioner	November 2013	November 2019	6 Years
Dr. Michael Intrieri	Treasurer	November 2013	November 2015	2 Years

We would like to thank those who are helping with this meeting, including those at the door, the Electric Department's employees, and all others who have assisted.

A special thank you to The Marvin for hosting this event tonight.

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Electric Department Balance Sheet



Introduc	tions	Č
Acknow	ledge	ments

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Item	June 30, 2014	June 30, 2013			
Assets					
Current Assets	\$3,876,221	\$5,396,638			
Net Utility Plant	\$11,616,454	\$4,813,711			
Other Assets	\$4,437,887	\$7,470,616			
<u>Total Assets</u>	\$19,930,562	\$17,680,965			
Liabilities and Capital					
Liabilities	\$4,502,646	\$5,888,880			
Retained Earnings	\$15,427,916	\$11,792,085			

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Electric Department Income Statement



Electric Dept. Finances

District Budget

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Income	2013-2014	2012-2013
Total Operating Revenues	\$10,754,826	\$9,899,570
Purchased Power Cost	(\$6,868,503)	(\$6,726,370)
Gross Operating Income	\$3,886,323	\$3,173,200
Operating Expenses	(\$3,807,371)	(\$3,267,243)
Net Operating Income/(Loss)	\$78,952	(\$94,043)
Other Income/(Expense)	\$3,856,221	\$2,025,113
Net Income	<u>\$3,935,173</u>	<u>\$1,931,070</u>

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Introductions & Acknowledgements

Electric Dept. Finances

District Budget

Thank you for coming this evening.

WHAT DO THESE NUMBERS MEAN?

BOTTOM LINE – TTD CONTINUES TO

BE IN SOLID FINANCIAL CONDITION

EVEN AFTER THE CONSTRUCTION OF

THE FITCH STREET SUBSTATION/

CERVALIS PROJECTS.

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District Budget Snapshot





Introductions & Acknowledgements

Electric Dept. Finances

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<u>ltem</u>	<u>Approved</u> 2013-2014	Actual 2013-2014	<u>Approved</u> <u>2014-2015</u>	<u>Projected</u> 2014-2015	<u>Proposed</u> <u>2015-2016</u>
Transfer from Electric Dept.	<u>\$299,342</u>	<u>\$299,342</u>	<u>\$299,342</u>	<u>\$299,342</u>	<u>\$295,006</u>
General	\$90,229	\$59,418	\$122,379	\$95,529	\$159,029
Firehouse	\$20,000	\$28,019	\$0	\$1,250	\$44,030
Cemetery	\$22,200	\$20,169	\$22,000	\$17,500	\$38,000
Library/ENA	\$177,121	\$179,601	\$182,321	\$172,921	\$174,121
Total	<u>\$309,550</u>	<u>\$287,207</u>	\$326,700	\$287,200	<u>\$415,180</u>

^{*}Totals include maintenance and capital items.

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2013 – 2014 HIGHLIGHTS

WHAT VALUE DOES TTD PROVIDE?

TTD Rate Comparison vs. CL&P
Residential
Based on 700 kWh

	TTD – Rate 1
\$ 8.00	Residential Service Charge
\$ 99.68	Residential kWh Charge
\$ 7.00	Power Cost Adjustment
<u>\$ 1.75</u>	Energy Conservation Fund
\$116.43	TOTAL

CL&P – Residential Rate 1 – Std. Svc.			
\$ 88.40 \$ 13.85 \$ 19.25 \$ 23.28 \$ (0.29) \$ 3.05 <u>\$ 7.27</u> \$154.83	Distribution Customer Svc. Chg. Distribution Charge		

The TTD monthly bill is \$38.40 (or 33%) less than CL&P based on 700 kWh usage.

TTD rates were restructured beginning on October 1, 2014 based on the completion of a comprehensive rate study.

TTD rates have not been reviewed since 1985.

WHAT VALUE DOES TTD PROVIDE?

TTD Rate Comparison vs. CL&P
Commercial
Based on 2,970 kWh/4.644 KW of Demand

TTD - Rate 2

\$ 19.25 Commercial Svc. Charge \$404.22 Commercial kWh Charge \$ 29.70 Power Cost Adjustment \$ 7.43 Energy Conservation Fund \$ 28.79 KW (Demand) \$ 20.36 CT Sales Tax* \$509.75 TOTAL

CL&P – Commercial Std. Svc.			
<u>Intermediate – Rate 35</u>		Small - Rate	
		<u>30</u>	
\$350.00 Customer Charge	\$	44.25	Customer Charge
\$ 32.74 Demand	\$	32.18	Demand
\$ 30.05 Transmission	\$	0.00	Distribution Charge
\$ (0.74) CTA	\$	15.34	Transmission
\$ 8.91 Conservation Charge	\$	(0.32)	CTA Demand Charge
\$ 2.97 Conservation Adj.	\$	1.57	System Benefits
\$ 10.69 Renewables	\$	8.91	Conservation Charge
\$360.53 Generation	\$	8.91	Conservation Adj.
\$ 0.89 FMCC Delivery Chg.	\$	2.97	Renewable Energy
\$ 39.30 CT Sales Tax*	\$	11.46	FMCC Delivery Chg.
\$844.24 TOTAL	\$3	360.53	General Service
	\$	0.89	FMCC Generation Chg.
	<u>\$</u>	20.20	CT Sales Tax*
	\$5	506.89	TOTAL

*Not an exact calculation.

When TTD is compared to CL&P's Small Commercial Account, TTD is slightly higher by \$2.86 (or .56%). When TTD is compared to CL&P's Intermediate Commercial Account, TTD is lower by \$334.49 (or 65%). TTD rates were restructured beginning on October 1, 2014 based on the completion of a comprehensive rate study.

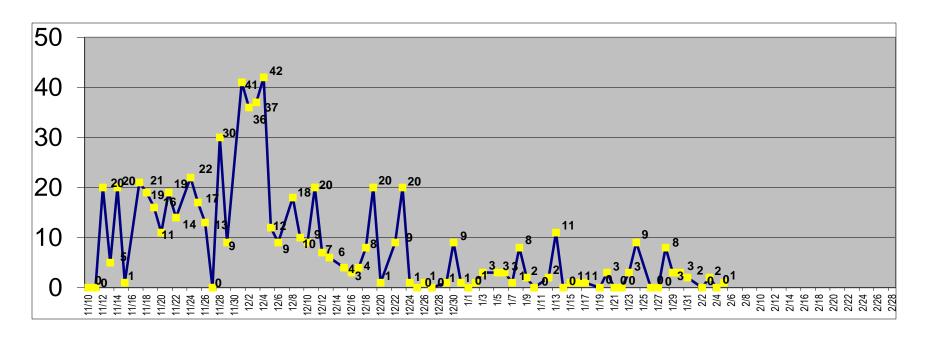
TTD rates have not been reviewed since 1985.

LIGHT BULB STARTER PACK PROGRAM – FALL 2014



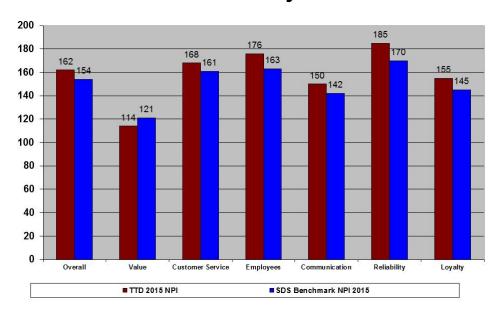
	Total Orders	Total Bulbs
Grand Total:	639	1917
Goal:	1200	53.25%
Goal.	1200	33.2370

Mailed to customers in November 2014.



CUSTOMER SATISFACTION SURVEY

TTD vs. SDS Industry Benchmarks



Overall Evaluation

•Ratings are very high with six of seven categories higher than Industry Benchmarks

Most Positive Areas

- Reliability
- Employees
- Loyalty

Area of Focus

•Customers perceive lower Value

Top Box Scores

•Highest rating choice chosen by customers for all categories (modal score)

DONATION TO J.M. WRIGHT TECHNICAL SCHOOL



From Left to Right: David Brown, Commissioner; Debora Goldstein, Commissioner; Tom Horvath, J.M. Wright Technical School; Dr. Michael Intrieri, Treasurer; Charles Yost, Chairman; Jim Smith, General Manager

EV CHARGING STATION



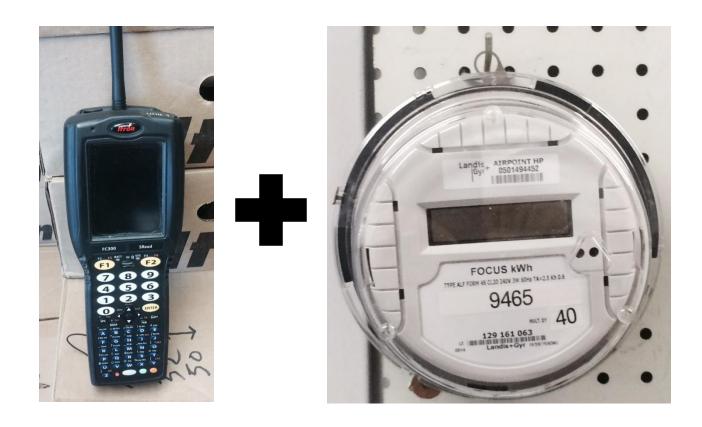
LED STREETLIGHTS



261 Lights Replaced

Completed Streets Amundsen Street Beach Road Cove Avenue Edgewater Place Edlie Avenue First Street **Fitch Street Gregory Boulevard Laurel Street Marvin Street Naples Avenue Norden Place North Bridge Street** Osborne Avenue **Prowitt Street Raymond Terrace Saxton Street Scofield Place Scofield Street Seaview Avenue Second Street** Selleck Street St. John Street **Strawberry Hill Avenue Triangle Street Victory Street** Winfield Court Winfield Street **Woodside Drive**

RADIO-READ METERS



760 radio-read meters have been installed over the past year.

PERMANENT POWER AT FITCH STREET

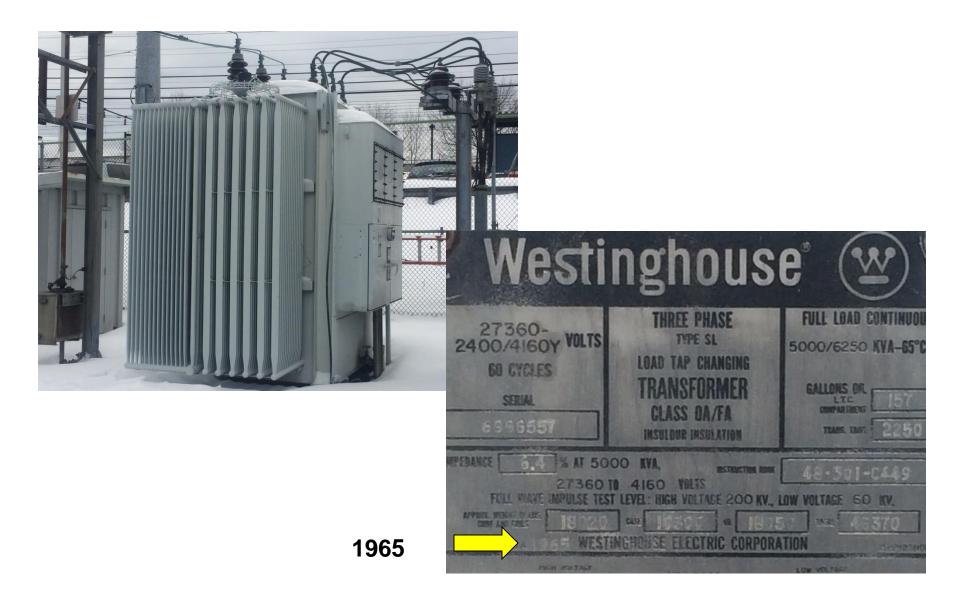


2014 CHRISTMAS TREE LIGHTING



FUTURE MAJOR CAPITAL PROJECTS

T1 TRANSFORMER – EAST AVENUE



MATERIALS STORAGE FACILITY – 18 ROWAN ST.





THANK YOU